



University of Cyprus
PV Technology

Fundamentals of Building Integrated Photovoltaics

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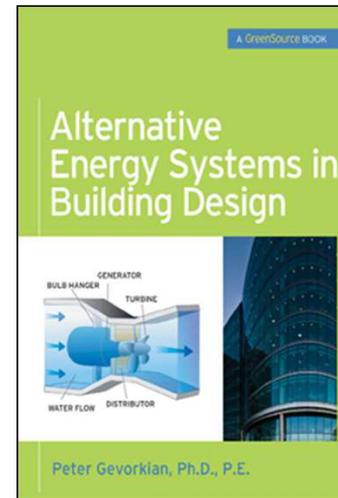
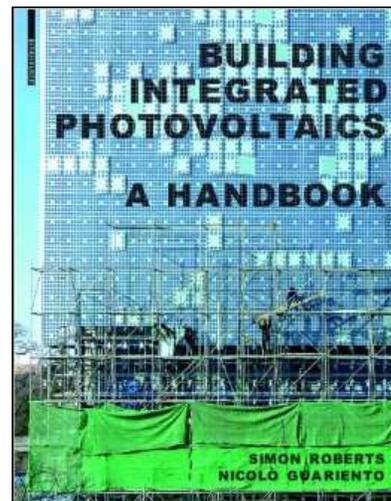
Outline

1. Introduction
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3. Important parameters
4. PV technology materials
5. Current status
6. BAPV and BIPV definition
7. Market development & drivers for BIPV
8. BIPV multi-functionality
9. Advantages/barriers of BIPV
10. BIPV products
11. BIPV characteristics
12. Case studies
13. Conclusions



Reference books

- S. Roberts and N. Guariento, Building Integrated Photovoltaics – A Handbook, Birkhäuser Architecture; 1st Edition (2009).
- Alternative Energy Systems in Building Design, P. Gevorkian, McGraw-Hill's GreenSource Series, 2010



One of the World's Largest PV Parks Agua Caliente, Arizona, USA (290 MWp)

Supplies Energy for 200000 homes



But also utilizing the real advantages of PV



And making PV part of our built environment



Challenges for PV

- Cost
- Efficiency/Energy yield
- Reliability
- Grid/Market integration



Motivation: Energy Efficiency & NZEBs

Why are we interested in Energy Efficiency and NZEB?

- Buildings responsible for approx. 40% of the total annual energy consumption in Europe.

Buildings → major contribution to:

- **final energy consumption** (>40% EU, 37% CY)
- **GHG emissions** (>30%)

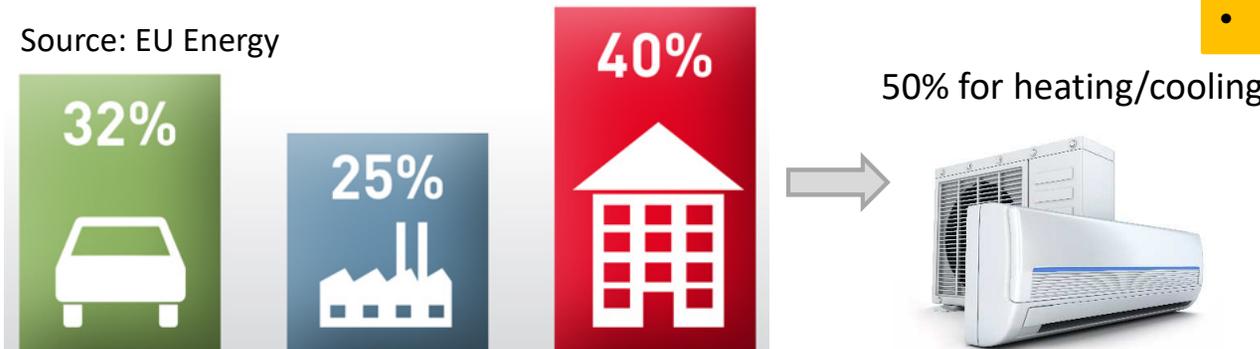


High financial & environmental cost

Significant potential for:

- **energy savings**
- **GHG emission reduction**

Source: EU Energy



PV systems in Cyprus

In Cyprus an average yearly solar irradiation (at the plane of array of 30°) of 2000 kWh/m²/yr yields for a 1 kW PV system at fixed inclination angle of 30° approximately **1700 kWh/kW/yr**



Over a yearly period 2000 kWh/m²/yr

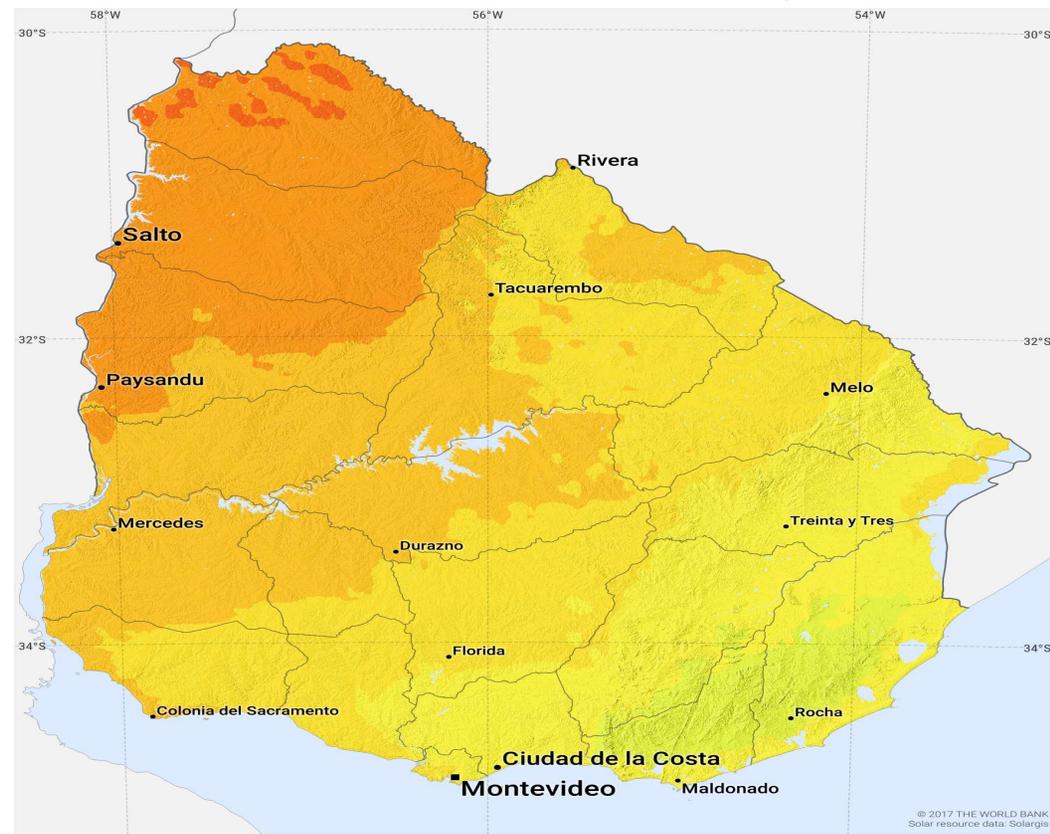
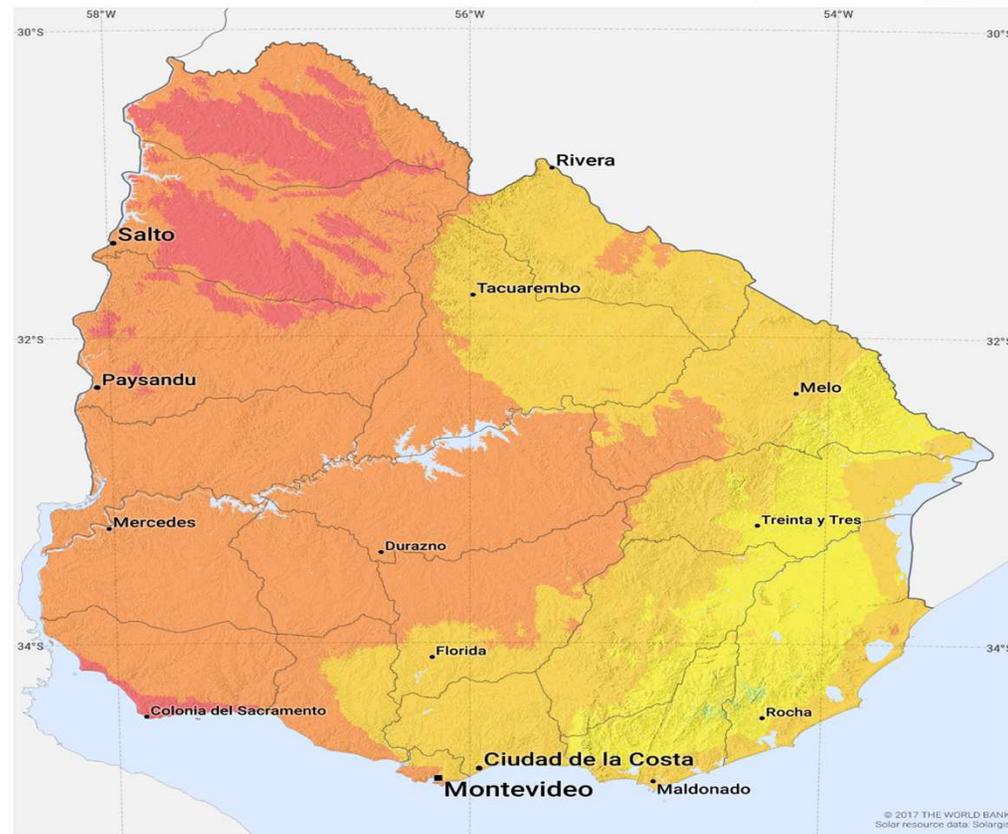
$$\begin{aligned} \text{Electricity yearly} &= \text{Solar irradiation} \times PR \times \text{System Power} \\ &= 2000 \times 0.85 \times 1 \\ &= 1700 \end{aligned}$$

Over a yearly period **1700 kWh/kW/yr**

Conservative case provided by many installers as a lower threshold: **1500 kWh/kW/yr**

SOLAR RESOURCE MAP
PHOTOVOLTAIC POWER POTENTIAL
URUGUAY

SOLAR RESOURCE MAP
GLOBAL HORIZONTAL IRRADIATION
URUGUAY



Long term average of PVOU_T, period 1999-2015

Daily totals:	4.0	4.2	4.4	kWh/kWp
Yearly totals:	1461	1534	1607	

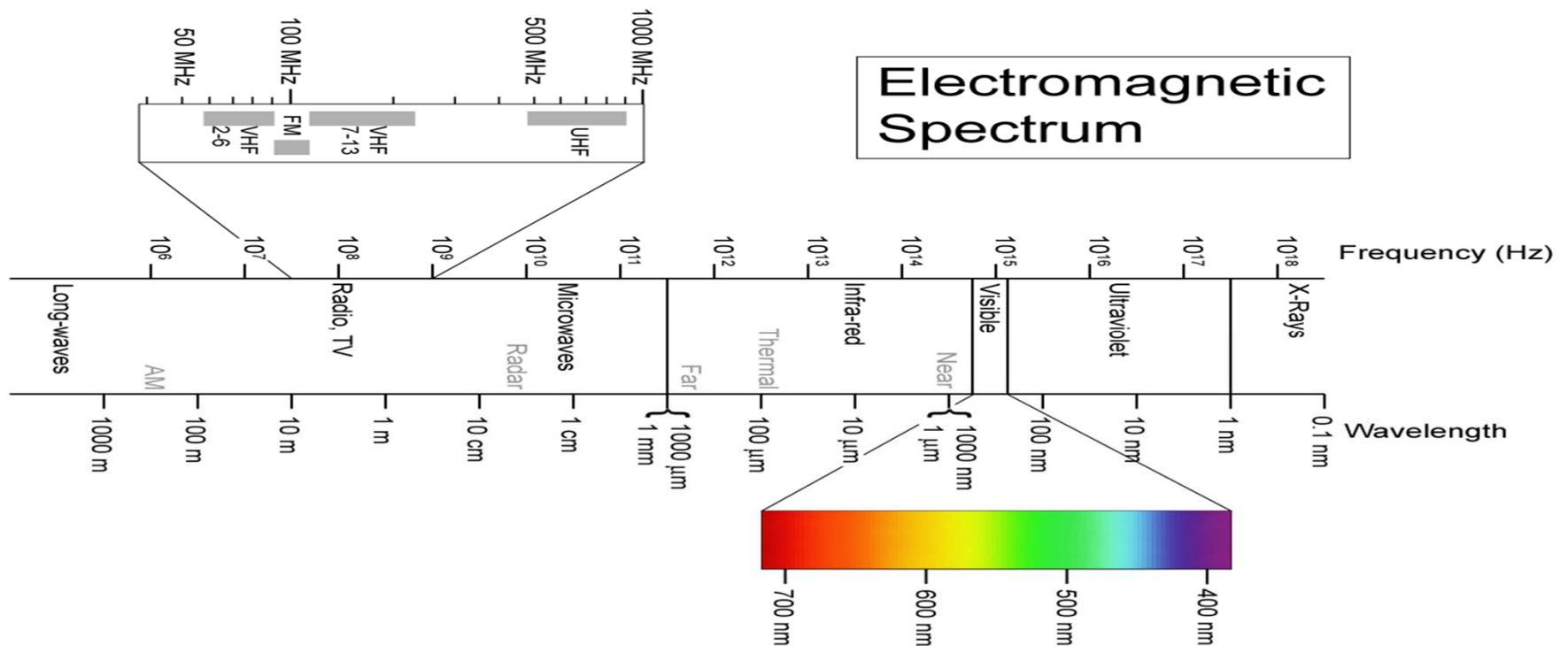
Long term average of GHI, period 1999-2015

Daily totals:	4.6	4.8	5.0	5.2	kWh/m ²
Yearly totals:	1680	1753	1826	1899	

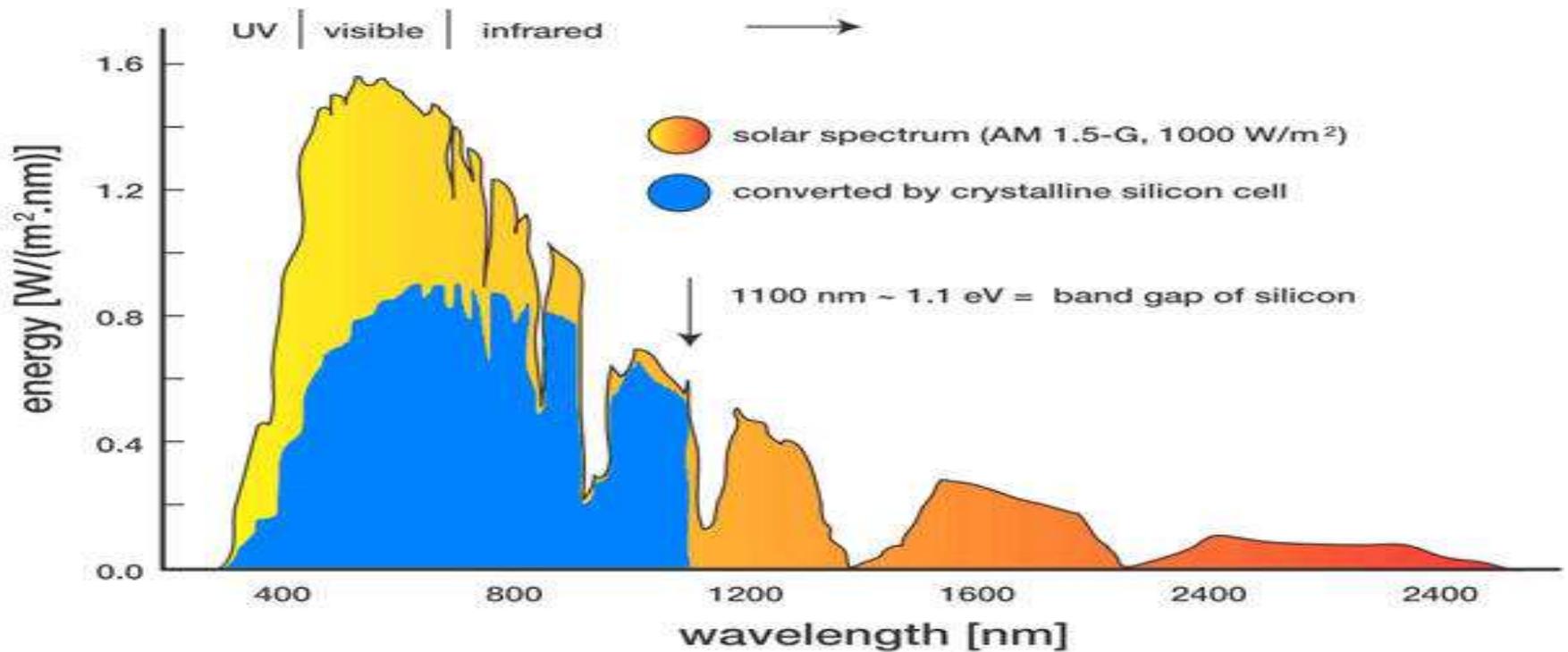
Data for Uruguay (Montevideo)

- Latitude: 35°S
- Longitude: 56°W
- Global Annual Horizontal Irradiation: 1700 kWh/m²
- PV out: 1500 kWh/kWp

Electromagnetic Spectrum



Solar Spectrum





Monocrystalline Silicon Photovoltaic Modules

BISOL BMO/233-245



Made in Europe



10-year product warranty



Strictly positive power output tolerances



Module presorting for a more profitable investment

Electrical Specifications @ STC (AM1.5, 1,000 W/m², 25 °C):

Module Type		BMO/233	BMO/239	BMO/245
Maximum Power	P_{MPP} [W]	233	239	245
Short Circuit Current	I_{SC} [A]	8.45	8.60	8.70
Open Circuit Voltage	V_{OC} [V]	37.4	37.5	37.8
MPP Current	I_{MPP} [A]	7.85	8.00	8.10
MPP Voltage	V_{MPP} [V]	29.7	29.9	30.2
Solar Cell Efficiency	η_c [%]	16.0	16.4	16.8
Module Efficiency	η_M [%]	14.3	14.6	15.0

Additional power classes available upon request.

Efficiency of modules at low irradiation (200 W/m²) decreases to 95.7 % of efficiency at STC.

Electrical Specifications @ AM1.5, 800 W/m², Cell Temperature 44 °C:

Module Type		BMO/233	BMO/239	BMO/245
Maximum Power	P_{MPP} [W]	172	176	181
Short Circuit Current	I_{SC} [A]	6.86	6.99	7.07
Open Circuit Voltage	V_{OC} [V]	34.7	34.8	35.1
MPP Current	I_{MPP} [A]	6.35	6.47	6.55
MPP Voltage	V_{MPP} [V]	27.1	27.2	27.6
Solar Cell Efficiency	η_c [%]	14.7	15.1	15.5
Module Efficiency	η_M [%]	13.2	13.5	13.8

Electrical specifications:

Solar Cell Type	Monocrystalline Silicon
Solar Cell Dimensions	156 mm x 156 mm (6+")
Number of Cells	60 in series
Power Output Tolerance	0/+6 W
Current Temperature Coefficient α	+ 2.9 mA/ °C
Voltage Temperature Coefficient β	- 91.8 mV/ °C
Power Temperature Coefficient γ	- 0.37 %/ °C
Maximum System Voltage	1,000 V (IEC)
NOCT	44° C
Limiting Reverse Current	No external voltage higher than V_{oc} should be applied

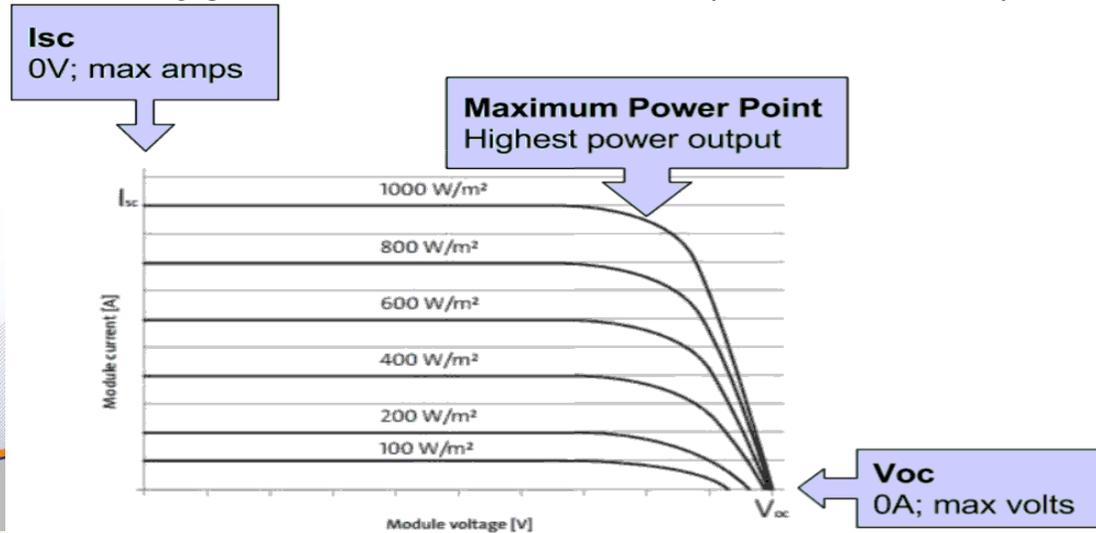
Mechanical specifications:

Length x Width x Thickness	1,649 mm x 991 mm x 40 mm (64.92" x 39.02" x 1.575")
Weight	18.5 kg (40.79 lb)
Junction Box, Connectors	Tyco (IP 65) with three bypass diodes

www.bisol.com

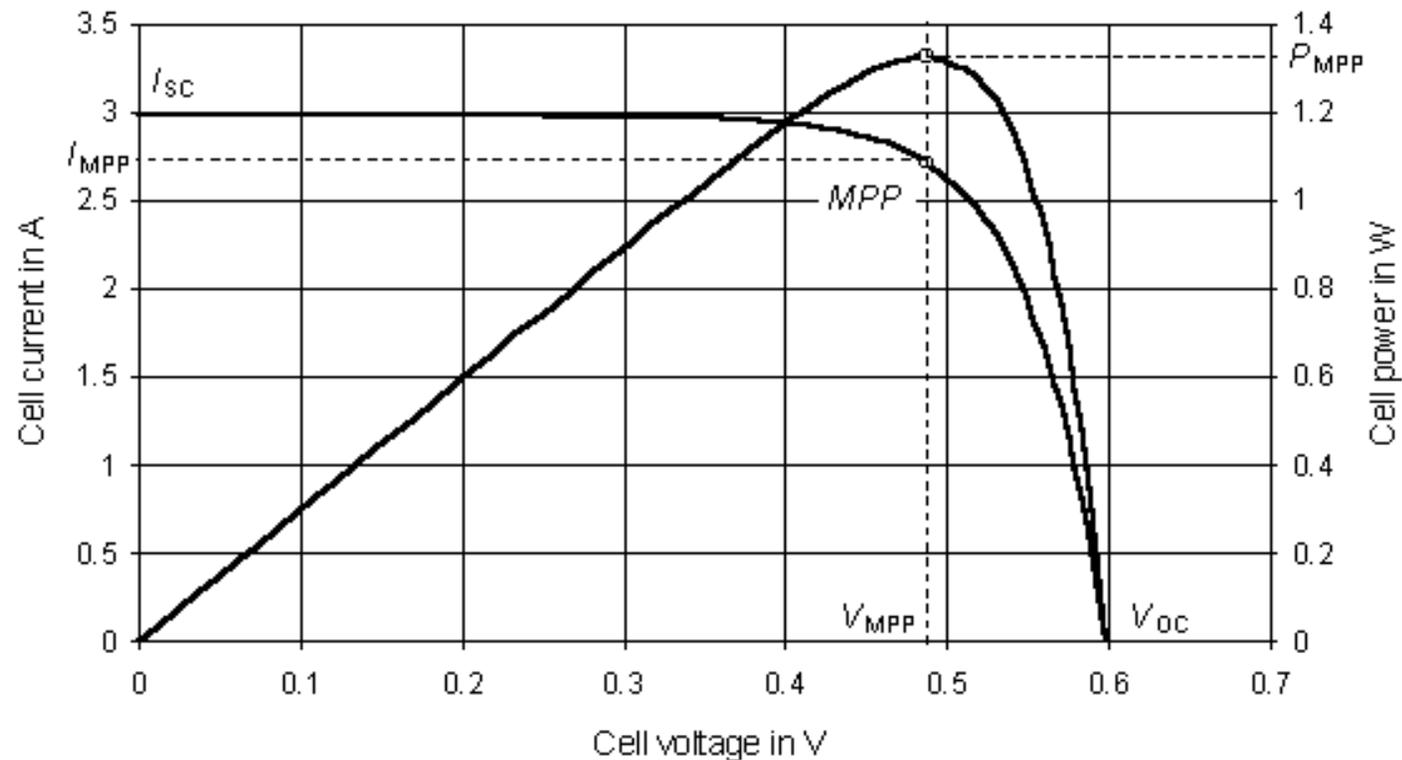
© February 2015, BISOL, s.p.a. All rights reserved. All information presented in this document is subject to change without prior notice.

Parameter	Notation	Value
Voltage at maximum power point	V_{mpp} (STC) (V)	38.4
Open-circuit voltage	V_{oc} (STC) (V)	46.2
Short-circuit current	I_{sc} (STC) (A)	8.95
Current at maximum power point	I_{mpp} (STC) (A)	8.33
Power rating	P_M (STC) (W)	320
Length of module	L_{mod} (m)	0.982
Breadth of module	B_{mod} (m)	1.955
Temperature coefficient of maximum power	%/C	-0.41
Temperature coefficient of open-circuit voltage	%/C	-0.31
Temperature coefficient of short-circuit current	%/C	0.052
Number of cells		72
Number of by-pass diodes		3

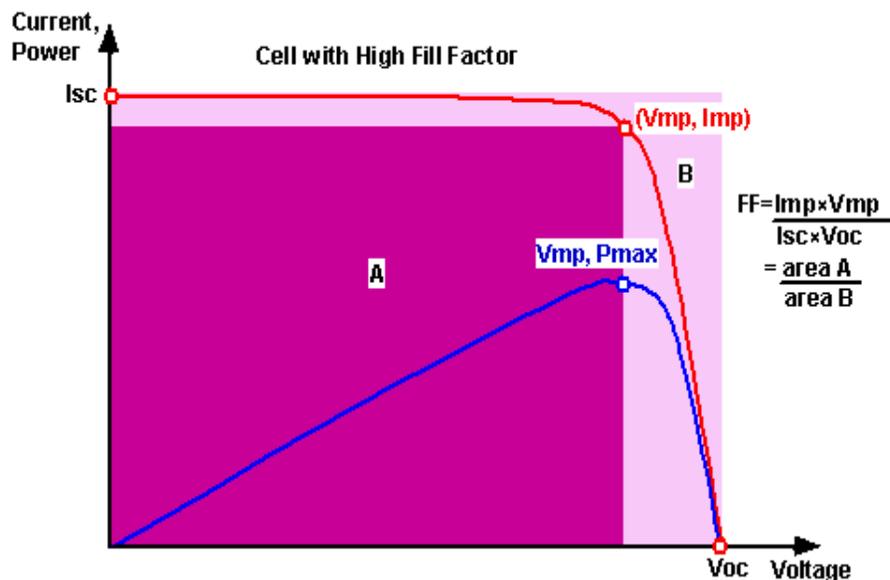


Important Parameters

- Short Circuit Current (I_{sc})
- Open Circuit Voltage (V_{oc})
- Maximum Power (P_{mpp})
- Efficiency (η)
- Fill Factor
- Performance Ratio (PR)
- Temperature Coefficients
- Standard Test Conditions



Efficiency, Fill Factor and Performance Ratio

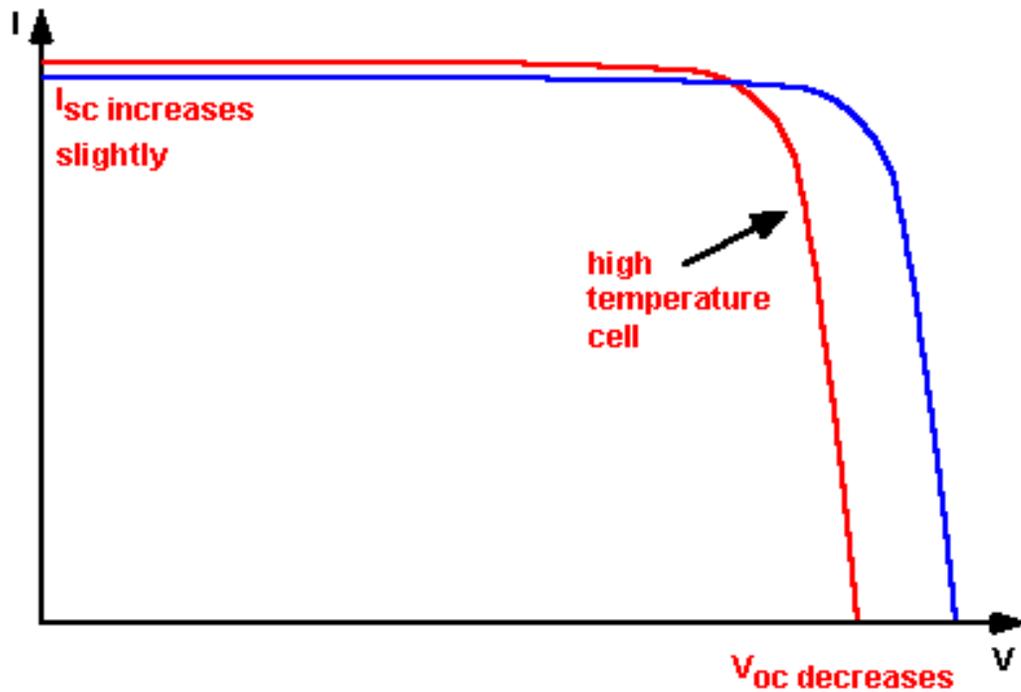


$$FF = \frac{V_{MPP} \times I_{MPP}}{V_{OC} \times I_{SC}}$$

$$\eta = \frac{P_{MPP}}{G \times Area}$$

$$PR = \frac{\text{Actual Energy Yield}}{\text{Ideal Energy Yield}}$$

Temperature Coefficients



$$\frac{dP_{MPP}}{dT} = \gamma = -0.42 \% / K$$

$$\frac{dI_{SC}}{dT} = \alpha = +0.05 \% / K$$

$$\frac{dV_{OC}}{dT} = \beta = -0.33 \% / K$$

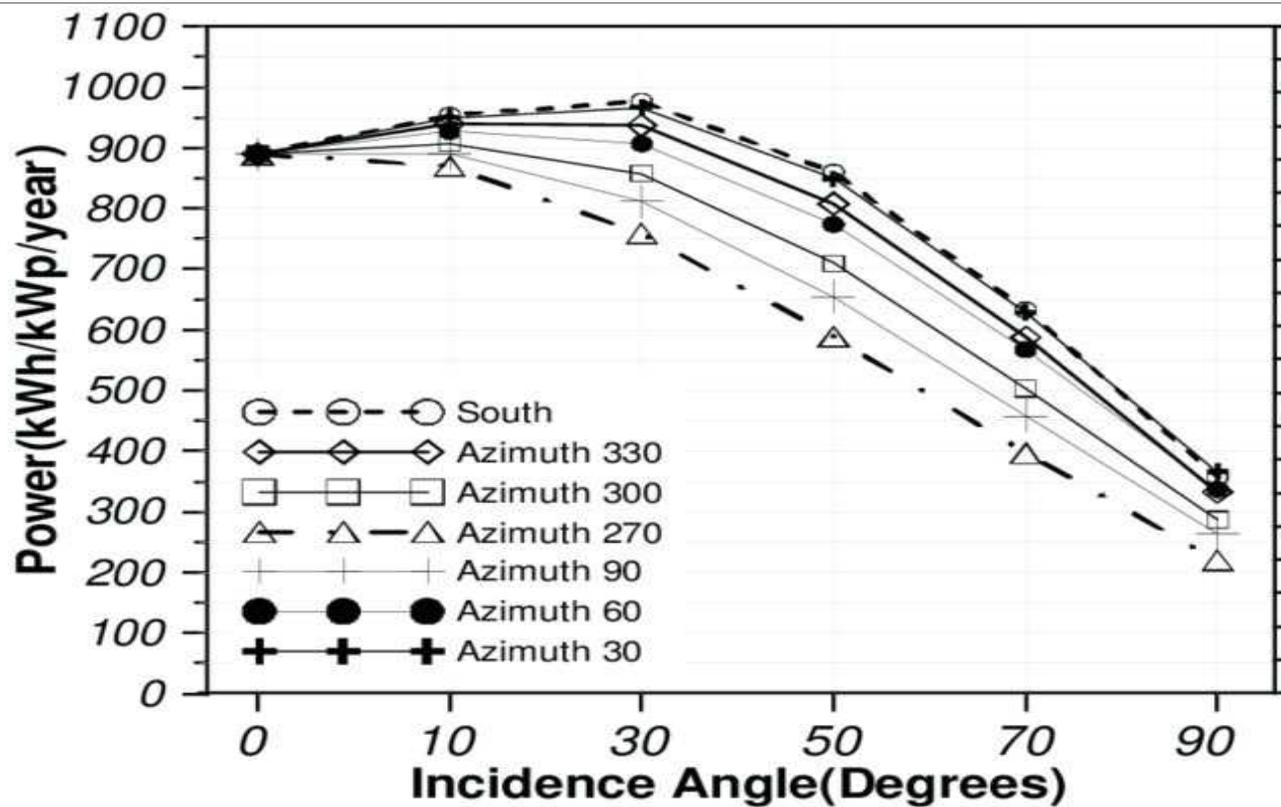
Standard Test Conditions

- The most common way to compare modules is by their peak-power specification given as watts peak or Wp.
- This rating is made at a well-defined set of conditions known as standard test conditions (STC):
 - the actual temperature of the PV cells (25 °C),
 - the intensity of irradiance (1 kW/m²), the spectral distribution of the light (air mass 1.5 or AM 1.5, the spectrum of sunlight that has been filtered by passing through 1.5 thicknesses of the earth's atmosphere).

Nominal Operating Cell Temperature (NOCT)

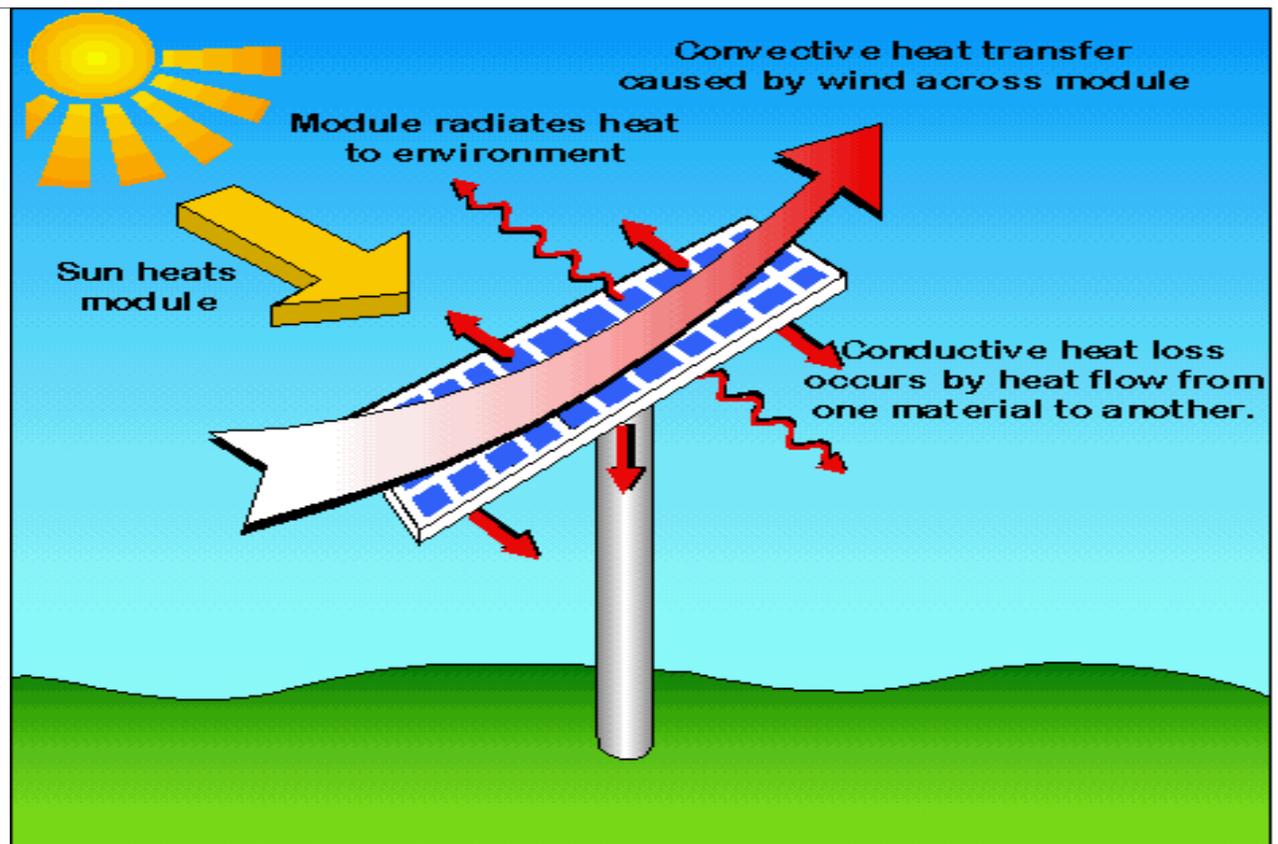
- Irradiance level of 800 W/m^2
- Ambient temperature of $20 \text{ }^\circ\text{C}$
- Wind velocity of 1 m/s
- Open rack.

Power output as a function of the angle of incidence

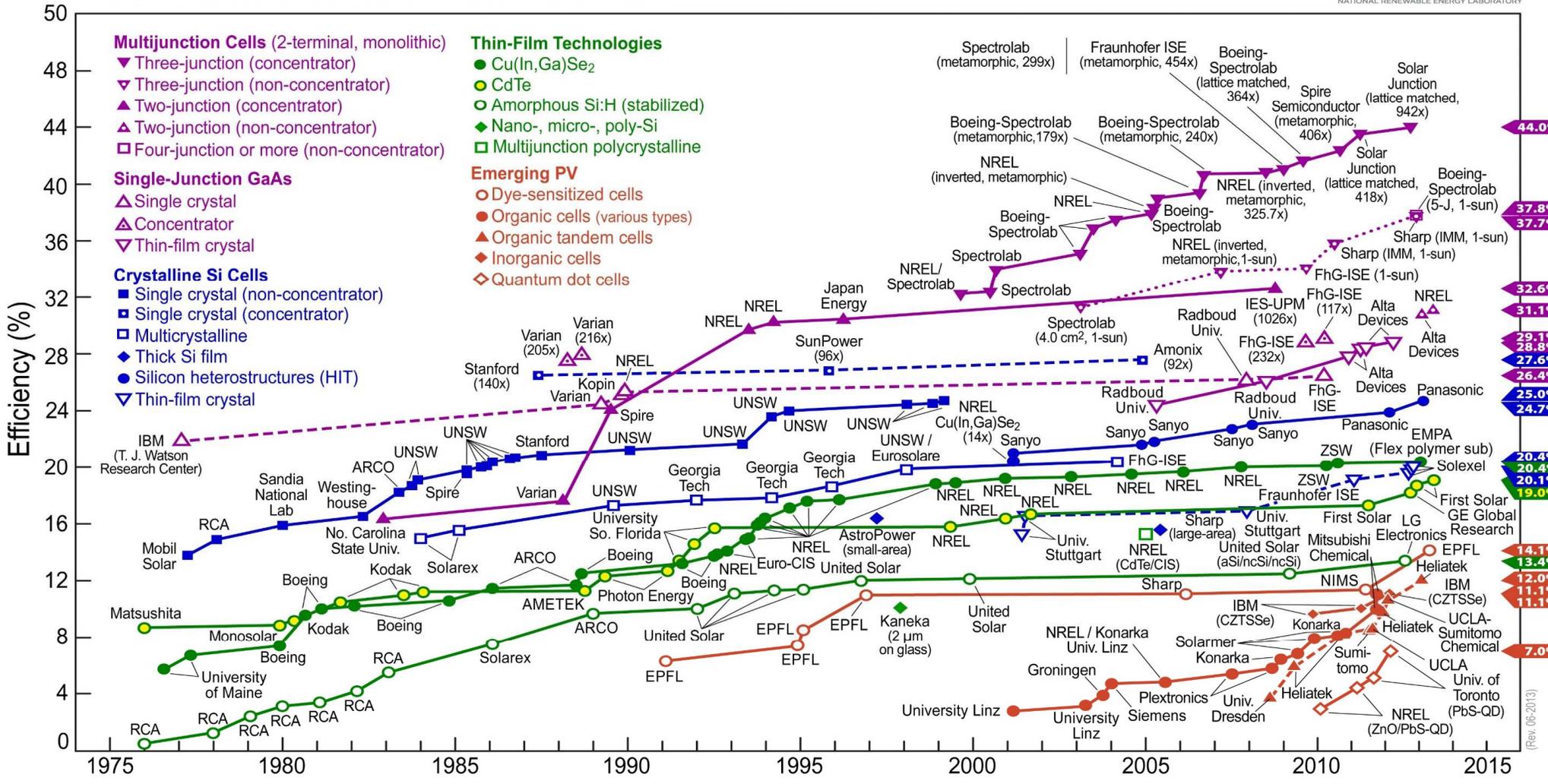


Heat Loss

- Conduction
- Convection
- Radiation



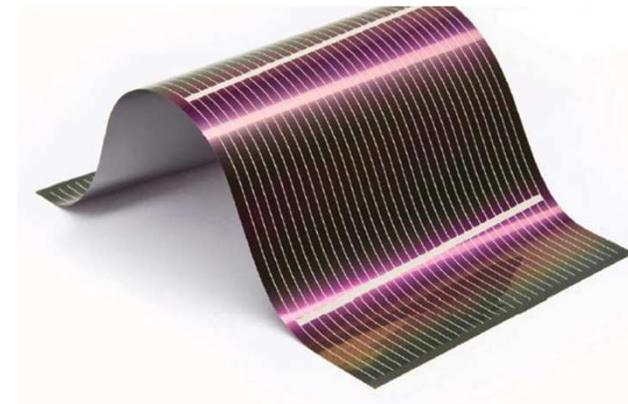
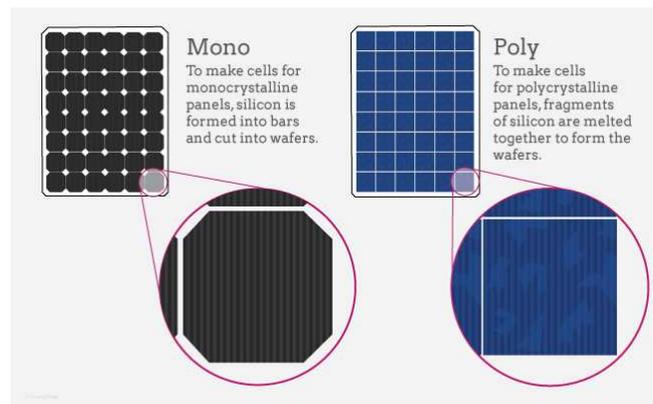
Best Research-Cell Efficiencies



(Rev. 06-2013)

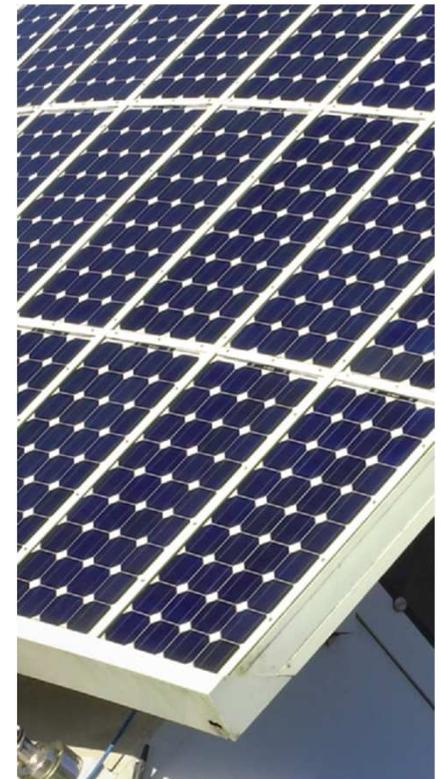
PV technology materials

- The active materials of PV cells can be classified:
 - **Crystalline Silicon** (mono/polycrystalline Silicon):
sliced from ingots or castings or grown as thin slices from ribbons.
 - **Thin-film**: deposited as a thin layer on a low cost backing.
- In 2017, 95% of the world PV market was crystalline silicon.



PV technology materials: Monocrystalline Silicon cells

- Usually manufactured from a single crystal ingot of high purity, most commonly grown by the Czochralski method (crucible process).
- Diameter: 12.5 or 15 cm (4 or 5 inches).
- Ingot is cut into thin slices which are processed to make PV cells.
- The circular shape is cut away for better packing into a module.
- Cell shapes produced can be round, semi-round or square.



PV technology materials: Polycrystalline Silicon cells

- Alternative way of silicon PV cells.
- The starting material is melted and cast in a cuboid form.
- As the silicon solidifies, large crystals are formed with grain sizes from a few millimetres to a few centimetres.
- Ingot is cut into bars and then sliced into thin wafers that are used to make the cells, similar to the completion of single crystal cells.
- Slightly less expensive than Monocrystalline Silicon but also slightly less efficient.



PV technology materials: Thin-film cells

- Constructed by depositing extremely thin layers of PV materials onto a superstrate (front glass) or onto a substrate (module backside).
- Connections between the cells are an integral part of the cell fabrication so the PV module is made at the same time.
- Amorphous Silicon (a-Si), Copper Indium Diselenide (CIS) and Cadmium Telluride (CdTe) are used as the active semiconductor materials.
- Lower material and energy consumption and capability for high automation of module production offer considerable cost savings.
- However, efficiency is lower than for crystalline silicon technology.



Current status

- Currently, most PV modules are installed on roofs/facades using a metal structure.
- PV system: Additional or applied structural element with the sole function of generating energy.



Current status

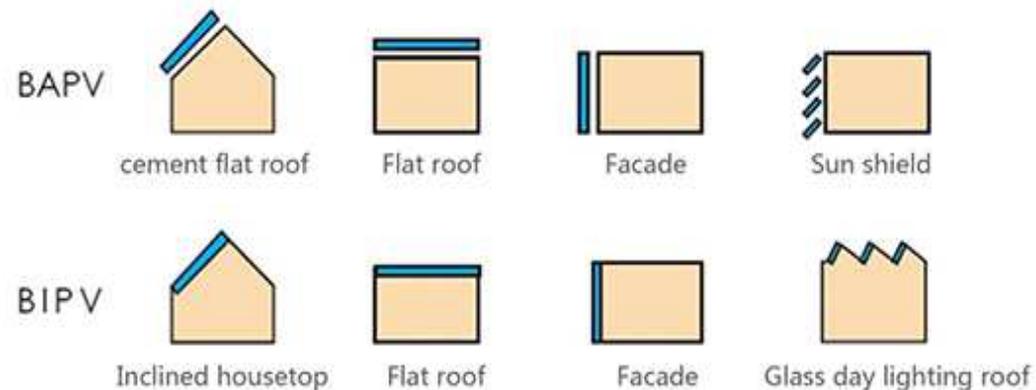
- In contrast, increasing application of PVs in which the system, as well as having the function of producing electricity, also takes on the role of a building element.



PV is the roof!

BAPV and BIPV definition

- BAPV (Building Applied Photovoltaics):
 - regular PV systems that are generally installed on top of roofs.
- BIPV (Building Integrated Photovoltaics):
 - PV systems integrated into the building envelope elements, such as construction materials as roof tiles and ceramic or glass facades.



BAPV and BIPV definition

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 - regular PV systems that are generally installed on top of roofs.



• Metal Sheet Roof Mounting System



• Tile-on Roof Mounting System



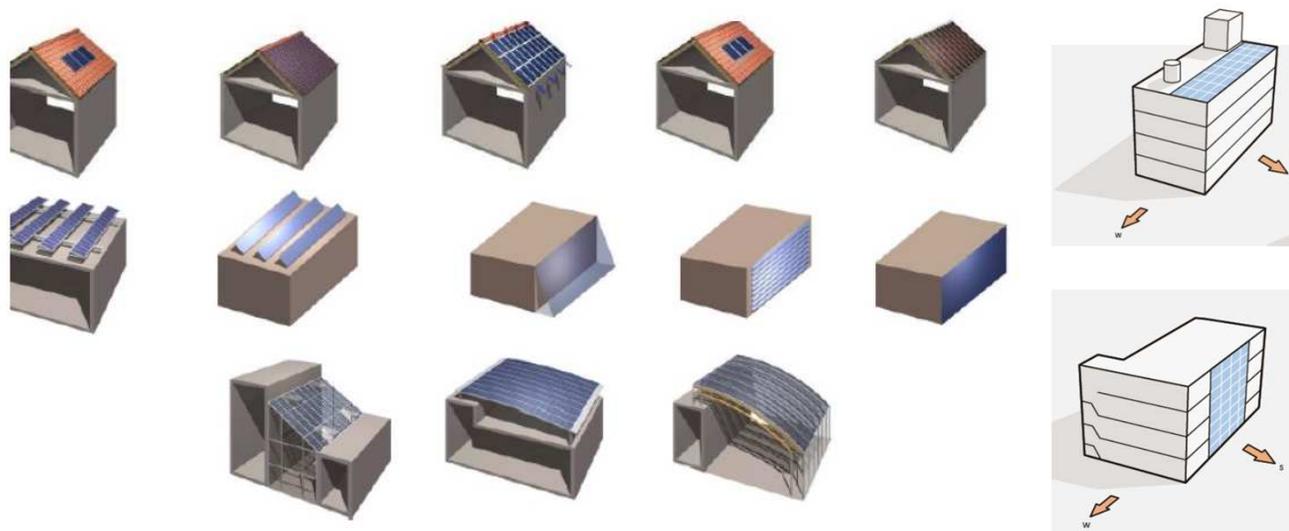
• Windstream Mounting System



• Flat Roof Mounting System

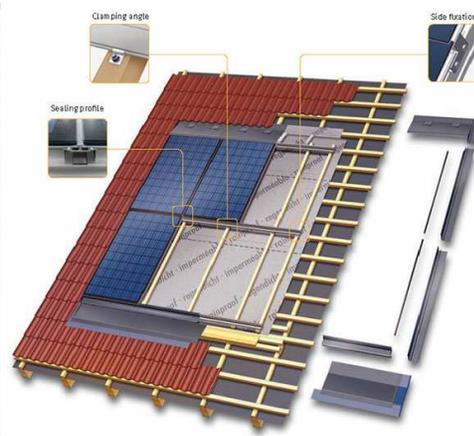
BAPV and BIPV definition

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BAPV and BIPV definition

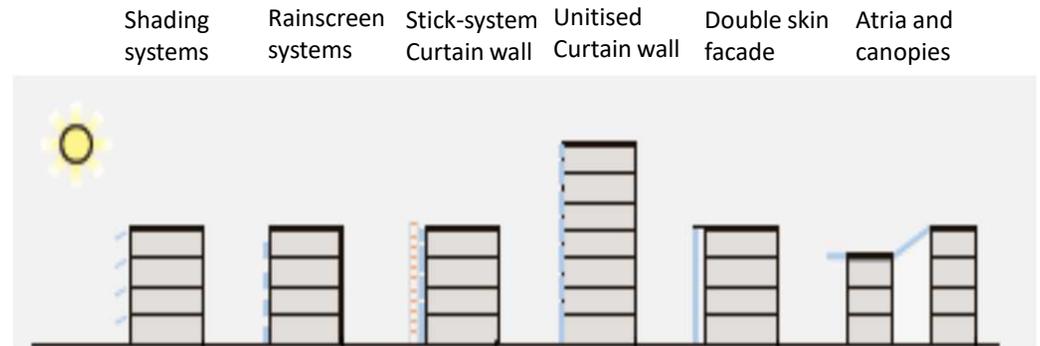
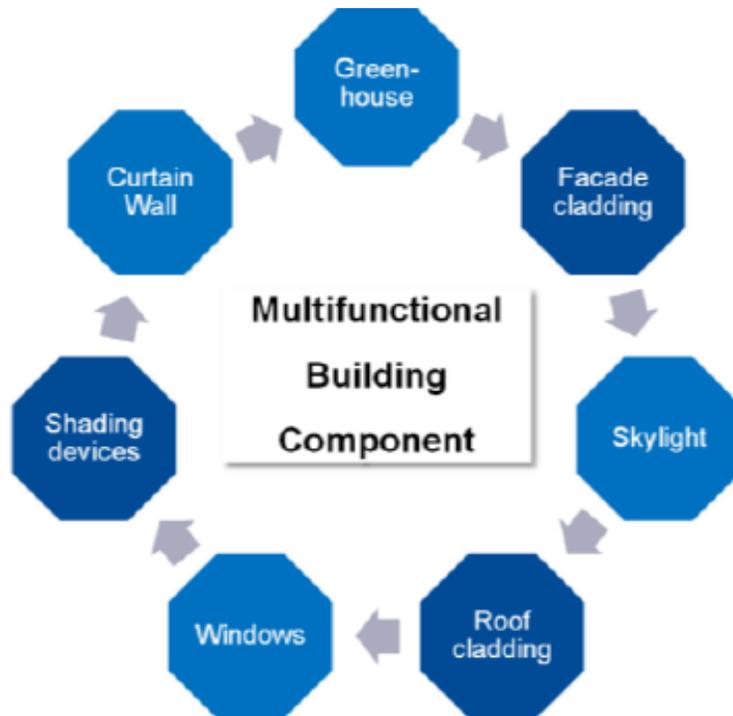
Some BIPV examples.



*SolarBuildingTech,
n.d.; Schüco, 2014*

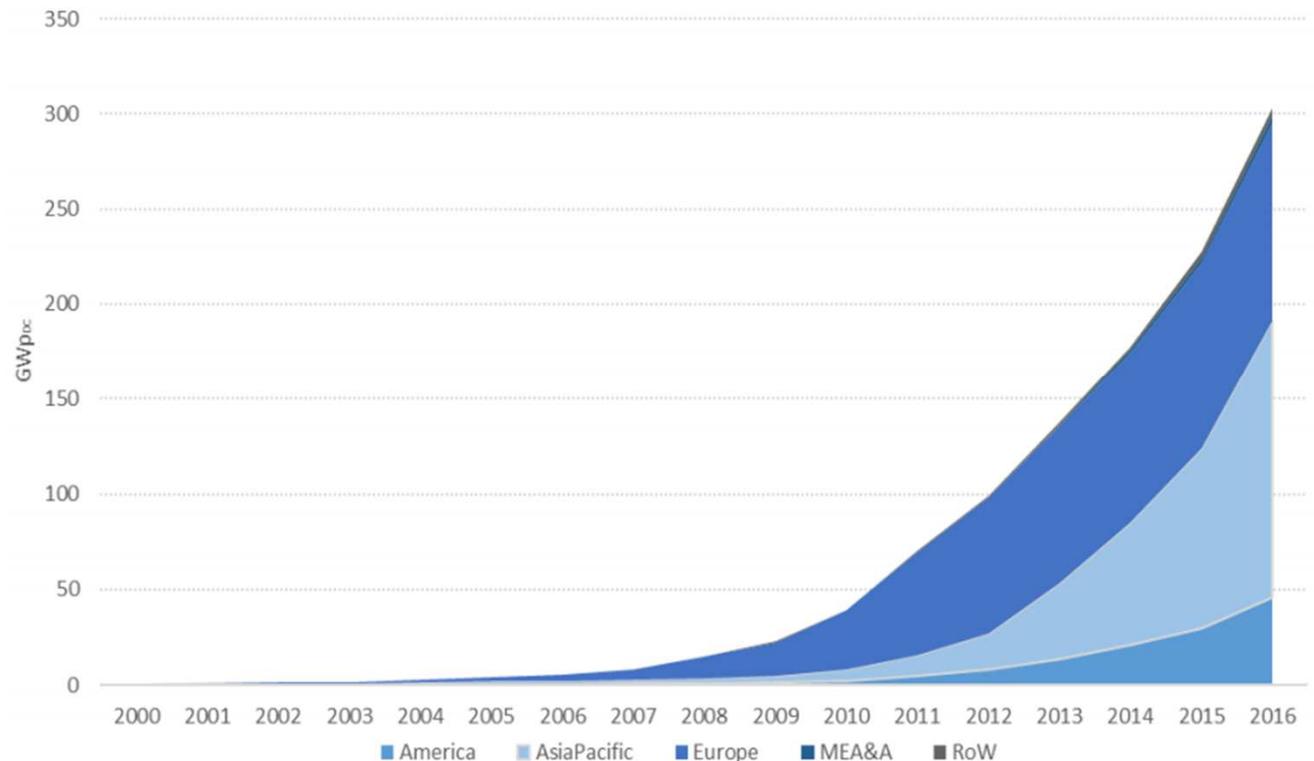


BIPV applications

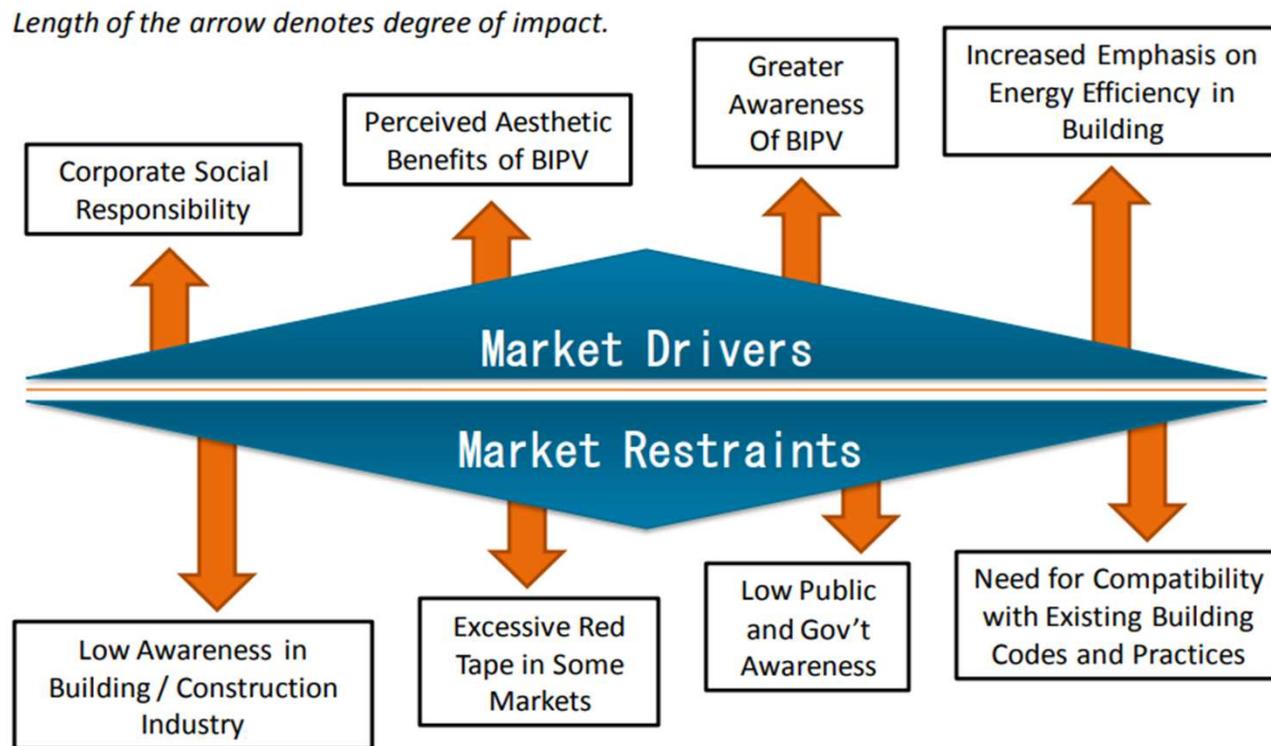


Market development for BIPV

Low penetration in the overall PV market but as PV technology becomes mature and the cost/performance balance is steadily improving, integration into buildings is steadily encouraged especially in the concept of NZEBs.



Market drivers for BIPV



SOURCE: Frost & Sullivan

BIPV multi-functionality

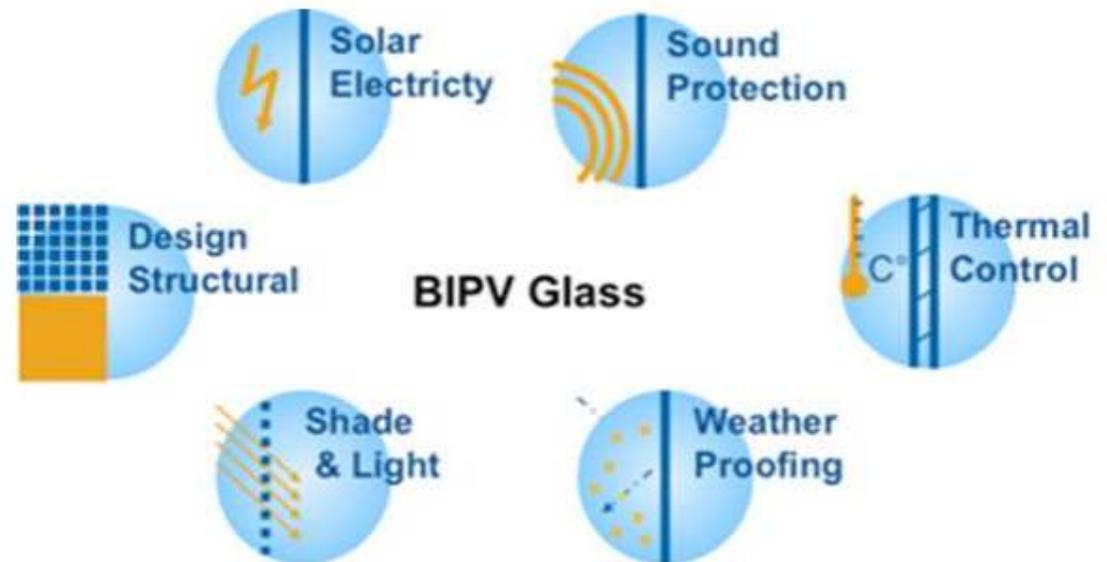
Main functions to take over from conventional construction materials:

- Moisture protection
- Insulation
- Heating
- Cooling
- Managing natural lighting
- Sunscreens
- Limited transmittance (semi-transparent)
- Etc.



BIPV multi-functionality

- BAPV less complicated
- BIPV take into account:
 - Requirements of construction materials (insulation, ventilation, etc.)
 - Architectural design
 - Optimal conditions for energy production
 - Financial aspects
 - Buildings regulations

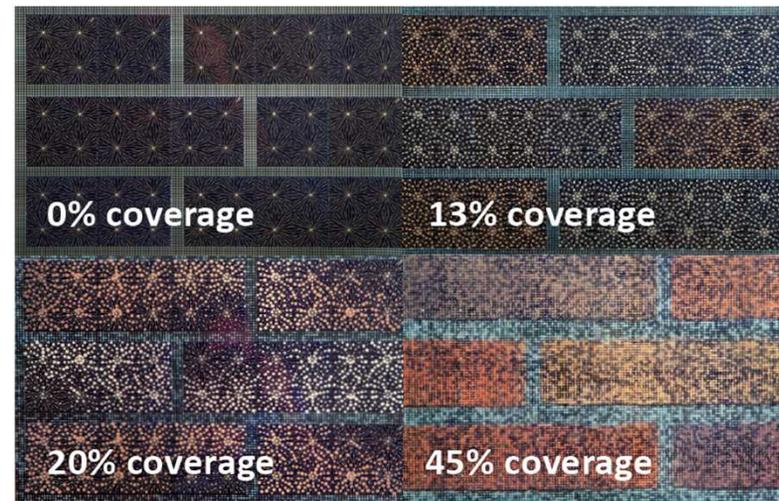


BIPV multi-functionality

- Secondary functions: Design/Aesthetics
- To 'enhance' architectural appearance → **Architects making a stronger statement!**



PV-sunscreen (BISEM, 2012)



DSD PV: PV modules partly covered with a full color print (ECN).

Advantages of BIPV

- Lower costs (considering that a building element is replaced)
 - No rural/unoccupied area required
 - Electrically self-sufficient
 - Lower electricity losses
 - Increased aesthetics
 - Decreased heat-transmittance
 - Decreased harmful irradiance
 - Internal shading
 - Creating awareness for BIPV
 - Interesting marketing-strategy
- } Improved internal environment → **comfort!**

Advantages of BIPV

- Ideal for use in the dense urban landscape

Table I. Potential of BIPV (Source: D. Fraile Montoro, 2008)*.

Available Roof Surface					
	Net Available Solar Surface (Km ²)	Installable PV "Potential" (GW)	Estimated Electricity production (Twh/year)	Residential Electricity consumption 2006 (TWh/year)	% of PV
Europe (75%: Germany, France, UK, Italy, Spain)	3.723	465,4 (8m ² /Kwp)	511,9	859	59%
		161,9 (23m ² /KWp)	178,1		20%
USA	4.563	570,4 (8m ² /Kwp)	570,4	1351	42%
		198,4(23m ² /KWp)	198,4		14%
Japan	1.050	131,3 (8m ² /Kwp)	118,1	229	51%
		45,7 (23m ² /KWp)	41,1		18%

*Facades not included.

Disadvantages/barriers of BIPV

- Lower electricity performance (non-optimal orientations, thin-films, etc).
 - Cell-efficiency reduction
 - Compensation with more installation space on buildings apart from roof
- (Partial)-shading
- BIPV is experienced as 'too difficult'
 - Shortage of specialists
- Critics on aesthetics

Legal, admin & market barriers

BIPV not new (more than 20 years!) → But still: under-developed niche

Legal & administrative barriers:

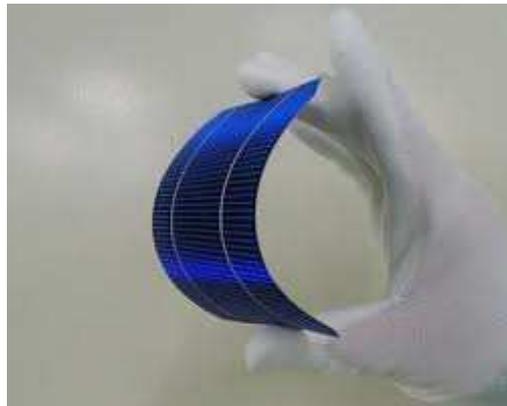
- Not yet defined as **energy-efficient technology** in many places
→ complex planning policies & procedures (e.g. not possible on most historic buildings)

Market barriers:

- **Costly** compared to BAPV (added value as **multifunctional building element not recognized yet**)
- **'Language' problem** between **PV industry** and **building sector**:
different units of measurement e.g. *architects/planners: kWh/m² but PV community: kWh/KWp*
(not familiar with concept of watt power, prefer estimation of PV module price \$/m²)
- **Perception obstacle**:
Advantages for architects and end-users not clearly defined; don't see it as **valuable asset**; don't see it as **aesthetically-pleasing**; lack of information?

Technical barriers

- Predominant use of mature yet costly c-Si in envelopes (at minimal sunlight & high temperatures → poor performance).
- Thin-film challenges: Optimal system orientation, weather ability, lifetime, lack of standards/building codes, performance, competitive pricing.



Technical barriers

Lack of own/specific standards for BIPV:

- Combining functionality of building materials & PV → new standards should address **materials/architectural/safety/electrical issues** & long-term **performance** issues
- **Complex** as requirements for standards (e.g. buildings) are mostly **related to a country or region** → a BIPV manufacturer must comply with **different standards** depending on country of application

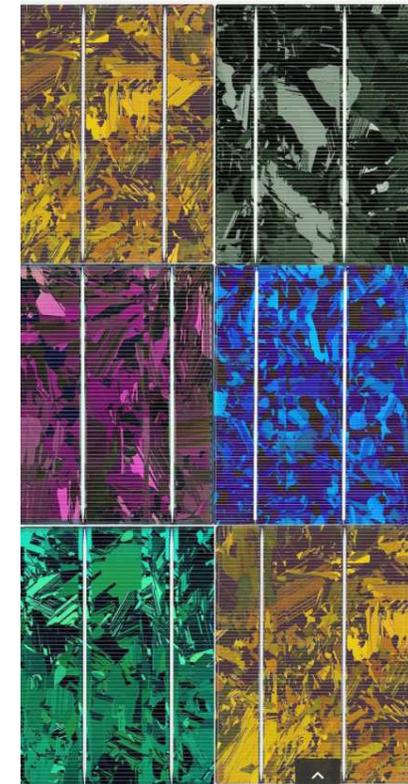
PV module standards	Building standards
IEC International Electrotechnical Commission	ISO International Organization for Standardization
CENELEC European Commission for Electrotechnical Standardization	CEN European Committee for Standardization

BIPV products – Customisation

Characteristics:

- Material:
 - Crystalline, Thin-film, other
- Transparency:
 - Opaque, semi-transparent, transparent
- Colouring
- Shapes
- Sizes (cell, module)
- Distance between cells in a module
- Flexibility

→ **Variety of customisation!**



BIPV products – Tiles



BIPV products – Tiles (Vatican City)

- 1st PV plant for Vatican next to St. Peter's
- 2,394 dark solar modules cover roof of the 'Paolo VI' audience hall (221.59 KWp)
- The solar panels replaced the 4,800 degraded concrete tiles
- Rigid rules of Italian & International Restoration Chart.
- Optimal adaptation to the shape of the building - challenging architectural design

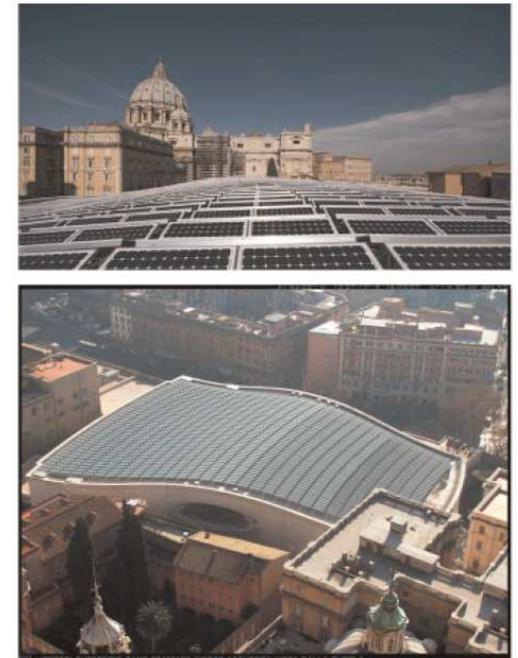


Figure 11. The BIPV plant on the roof of the Vatican 'Paolo VI' hall is magnificent example of philological restoration coupled to clean electricity generation. BIPV at its best. (Photo credit: energia e ambiente Srl).

BIPV products – Full roof solution



Zanetti et al., 2017

BIPV products – Solar cell glazing

- Options for windows, facades, roofs.
- Variety of materials and distances between cells.
- Different colours & transparencies
 - Variable transparency 10-50%
- Modules transmit daylight and serve as water and sun protection
 - E.g. greenhouse use
- Good efficiency in non-optimal positions
- Glass-glass frameless design for improved aesthetics

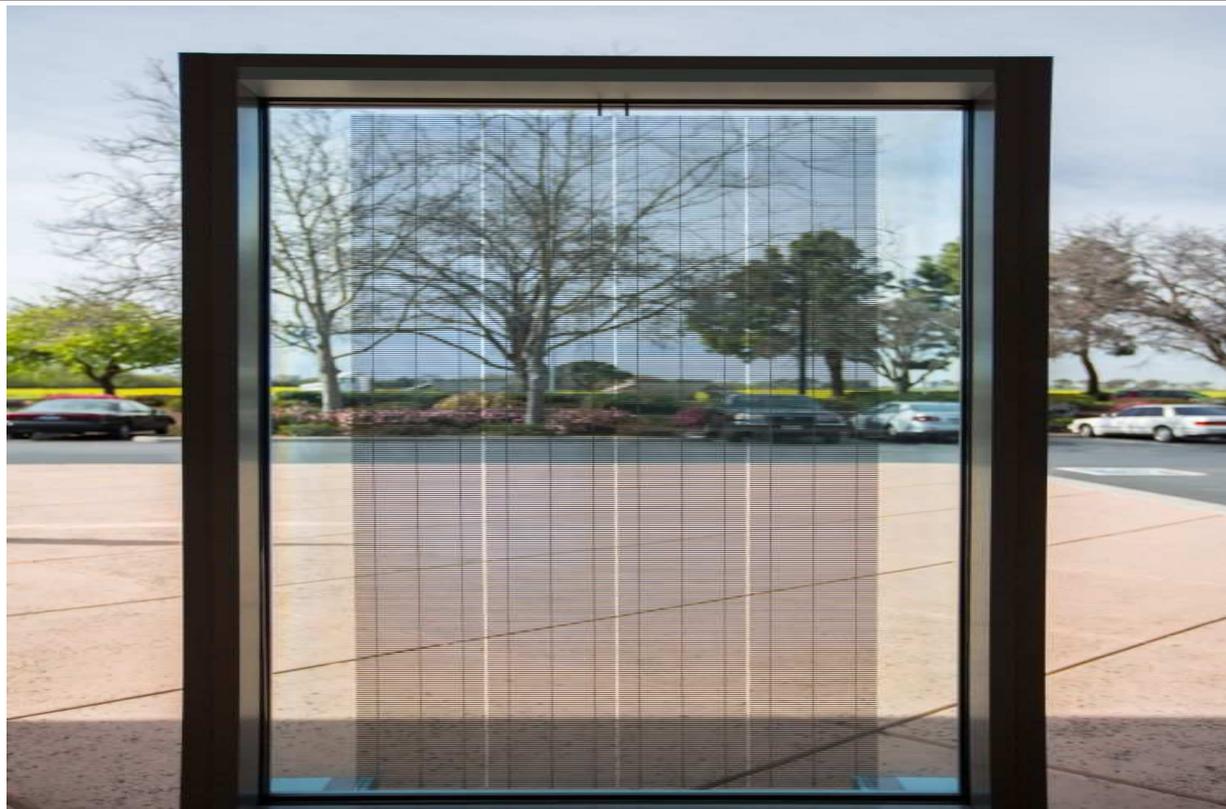


Bifacial Flexible Module



Source: <https://www.pv-tech.org/products/jolywoods-bifacial-paving-module-boasts-front-power-of-430w-efficiency-of-2>

Semi Transparent Modules



Source: <https://www.pv-tech.org/products/solaria-provides-powervision-series-of-customized-architectural-glass-modul>

Glass Glass BIPV modules



Source: <https://www.pv-tech.org/products/aleo-solar-designs-elegante-monocrystalline-glass-glass-module-for-bipv-app>

BIPV products – Solar cell glazing

Polysolar, UK



Kameleon solar

BIPV products – Atria and canopies

- Canopies are similar to atria consisting of horizontal or gently inclined faces, high on a building.



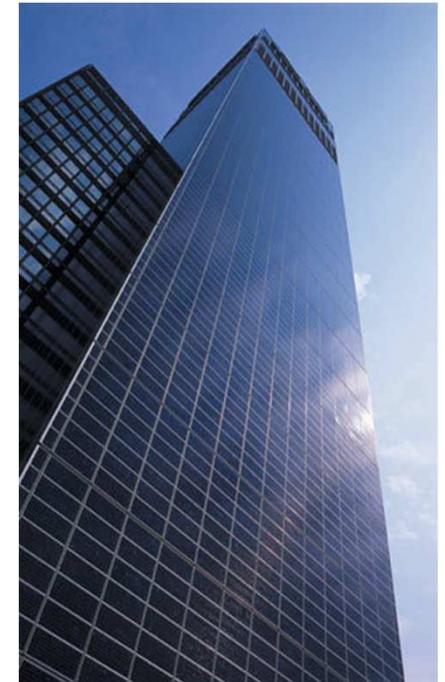
BIPV products



Greenpix Zero Energy Media wall: The largest color LED display combined with a PV-system in the glass curtain wall



CIS Tower in Manchester



BIPV characteristics – Design life

- **Design life of building envelopes** and their **components** depends on the **building use**.
- Three types of elements must be considered:
 - **Replaceable elements:**
intended to last less than the design life of the building and for which replacement has to be considered at design stage, e.g. double-glazed units (20–25 years).
BIPV is in this type!
 - **Maintainable elements:**
intended to last the design life of the building with periodic treatment and maintenance, e.g. weathering gaskets.
 - **Lifelong elements:**
intended to last the design life of the building without maintenance, e.g. cladding framing members.

BIPV characteristics – Safety

- Safety is a standard consideration with all electrical installations.
- Contact with the front surfaces of PV modules poses no danger.
- Particular issues that apply to PV installations:
 - Current is produced during a wide variety of light conditions (PV modules can only be “switched off” by covering with something opaque).
 - Less familiarity within the building industry with DC compared with AC.
 - Voltages can be higher than the familiar 230 V single-phase AC.
- Safety issues should be well documented for both installers and maintenance personnel.

BIPV characteristics – Acoustic performance

- Primarily a function of the glazing mass and composition, and the quality of the internal seals to stop air leakage.
- Sound insulation of curtain walls can be improved by installing sound attenuating infill and making construction as airtight as possible.

BIPV characteristics – Natural lighting

Amount of incoming natural light and visual contact with exterior defined by:

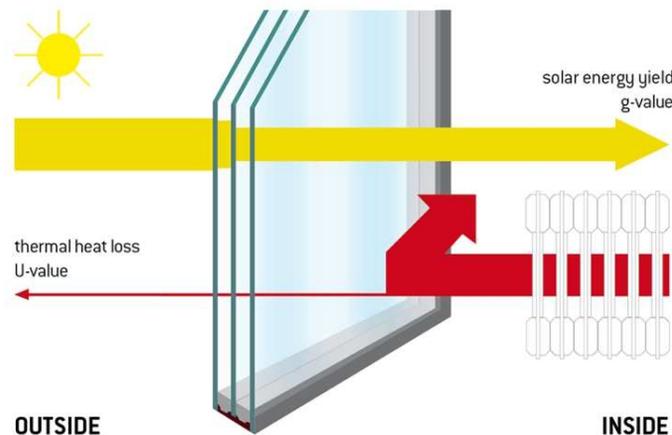
- Number of windows with incorporated cells.
- Number of cells incorporated in the windows.



Onyx, 2017

BIPV characteristics – Thermal performance

- Building envelope needs to:
 - mediate transfer of heat between internal and external environment.
 - create a comfortable indoor environment while using the minimum amount of energy.
- Important parameters for the thermal performance:
 - U-value: Heat losses
 - G-value: Solar heat gains



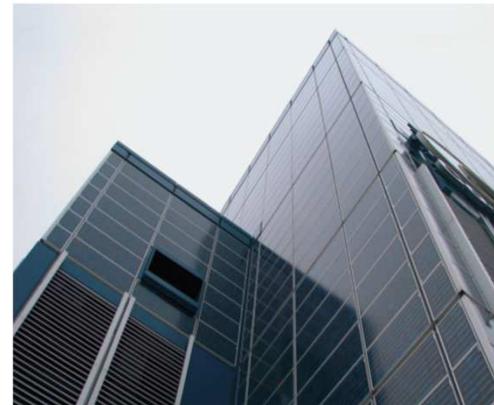
Van Dyk, 2017

BIPV characteristics – Air/Weather-tightness

- Building envelope: Air-tightness & Weather-tightness
 - Air-tightness:
The façade design should incorporate continuous air barriers to minimize air infiltration through the fabric.
 - Weather-tightness:
A building facade needs to be weather-tight. Cladding design should incorporate multiple lines of defence against water ingress.

Case studies: Rainscreen systems

- The Co-operative Insurance Tower in the UK
- PV specifications:
 - Area: 3972 m²
 - Peak power specification: 391 kWp
 - Power output: 183,000 kWh/y (estimated)



Case studies: Stick-system curtain wall

- Tobias Grau GmbH Head Office in Germany
- PV specifications:
 - Area: 179 m²
 - Peak power specification: 18 kWp
 - Power output: 10,800 kWh/y (estimated)



Case studies: Unitised curtain wall

- Alan Gilbert Building in Australia
- PV specifications:
 - Area: 426 m²
 - Peak power specification: 46 kWp
 - Power output: 40,000 kWh/y (estimated)



Solar Roofs (Tesla/Solar City)



Source: <https://www.pv-tech.org/products/tesla-solarcity-launches-multiple-styled-solar-roof-tiles-replicating-origi>

Some more demo sites

<https://www.pvsites.eu/project/demo-sites/>

[https://www.youtube.com/watch?v=4OG2C
Vyxv8w](https://www.youtube.com/watch?v=4OG2CVyxv8w)

[https://www.youtube.com/watch?v=fCzEm-
ZrCuo](https://www.youtube.com/watch?v=fCzEm-ZrCuo)

Conclusions

- BIPV: PV elements used to replace conventional building materials in parts of the building envelope
- Increasingly being incorporated into new buildings as a source of electrical power.
- Advantage of BIPV over common non-integrated systems
 - The initial cost can be offset by reducing the amount spent on building materials and labour that would normally be used.
- Legal, admin, market & technical barriers inhibiting market development and expansion.
- Optimal method of installing RES in urban, built-up areas where underdeveloped land is scarce and expensive.
- Their widespread use is expected to become the backbone of European NZEB targets for 2020.

The value of PV!

<https://www.youtube.com/watch?v=ckHVU7DKZAs>

Thank you for your attention!

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